



# Phase II NO<sub>x</sub> Compliance Plan

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For more information, see instructions and refer to 40 CFR 76.9

This submission is: ☐ New ☐ Revised

**STEP 1**  
Indicate plant name,  
State, and ORIS code  
from NADB, if applicable

Plant Name	State	ORIS Code
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**STEP 2**

Identify each affected Group 1 and Group 2 boiler using the boiler ID# from NADB, if applicable. Indicate boiler type: "CB" for cell burner, "CY" for cyclone, "DBW" for dry bottom wall-fired, "T" for tangentially fired, "V" for vertically fired, and "WB" for wet bottom. Indicate the compliance option selected for each unit.

ID#	ID#	ID#	ID#	ID#	ID#
Type	Type	Type	Type	Type	Type

(a) Standard annual average  
emission limitation of 0.50  
lb/mmBtu (for Phase I dry  
bottom wall-fired boilers)

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(b) Standard annual average  
emission limitation of 0.45  
lb/mmBtu (for Phase I  
tangentially fired boilers)

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(c) EPA-approved early election  
plan under 40 CFR 76.8 through  
12/31/07 (also indicate above  
emission limit specified in plan)

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(d) Standard annual average  
emission limitation of 0.46  
lb/mmBtu (for Phase II dry  
bottom wall-fired boilers)

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(e) Standard annual average  
emission limitation of 0.40  
lb/mmBtu (for Phase II  
tangentially fired boilers)

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(f) Standard annual average  
emission limitation of 0.68  
lb/mmBtu (for cell burner  
boilers)

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(g) Standard annual average  
emission limitation of 0.86  
lb/mmBtu (for cyclone boilers)

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(h) Standard annual average  
emission limitation of 0.80  
lb/mmBtu (for vertically  
fired boilers)

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(i) Standard annual average  
emission limitation of 0.84  
lb/mmBtu (for wet bottom  
boilers)

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(j) NO<sub>x</sub> Averaging Plan (include  
NO<sub>x</sub> Averaging form)

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(k) Common stack pursuant  
to 40 CFR 75.17(a)(2)(i)(A)  
(check the standard emission  
limitation box above for most  
stringent limitation applicable to  
any unit utilizing stack)

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(l) Common stack pursuant to 40  
CFR 75.17(a)(2)(i)(B) with NO<sub>x</sub>  
Averaging (check the NO<sub>x</sub>  
Averaging Plan box and include  
NO<sub>x</sub> Averaging form)

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Plant Name (from Step 1)
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**STEP 2, cont'd.**

ID#	ID#	ID#	ID#	ID#	ID#
Type	Type	Type	Type	Type	Type

(m) EPA-approved common stack apportionment method pursuant to 40 CFR 75.17 (a)(2)(i)(C), (a)(2)(iii)(B), or (b)(2)

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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(n) AEL (include Phase II AEL Demonstration Period, Final AEL Petition, or AEL Renewal form as appropriate)

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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(o) Petition for AEL demonstration period or final AEL under review by U.S. EPA or demonstration period ongoing

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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(p) Repowering extension plan approved or under review

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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**STEP 3**  
**Read the standard requirements and certification, enter the name of the designated representative, sign &**
**Standard Requirements**

General. This source is subject to the standard requirements in 40 CFR 72.9 (consistent with 40 CFR 76.8(e)(1)(i)). These requirements are listed in this source's Acid Rain Permit.

**Special Provisions for Early Election Units**

Nitrogen Oxides. A unit that is governed by an approved early election plan shall be subject to an emissions limitation for NO<sub>x</sub> as provided under 40 CFR 76.8(a)(2) except as provided under 40 CFR 76.8(e)(3)(iii).

Liability. The owners and operators of a unit governed by an approved early election plan shall be liable for any violation of the plan or 40 CFR 76.8 at that unit. The owners and operators shall be liable, beginning January 1, 2000, for fulfilling the obligations specified in 40 CFR Part 77.

Termination. An approved early election plan shall be in effect only until the earlier of January 1, 2008 or January 1 of the calendar year for which a termination of the plan takes effect. If the designated representative of the unit under an approved early election plan fails to demonstrate compliance with the applicable emissions limitation under 40 CFR 76.5 for any year during the period beginning January 1 of the first year the early election takes effect and ending December 31, 2007, the permitting authority will terminate the plan. The termination will take effect beginning January 1 of the year after the year for which there is a failure to demonstrate compliance, and the designated representative may not submit a new early election plan. The designated representative of the unit under an approved early election plan may terminate the plan any year prior to 2008 but may not submit a new early election plan. In order to terminate the plan, the designated representative must submit a notice under 40 CFR 72.40(d) by January 1 of the year for which the termination is to take effect. If an early election plan is terminated any year prior to 2000, the unit shall meet, beginning January 1, 2000, the applicable emissions limitation for NO<sub>x</sub> for Phase II units with Group 1 boilers under 40 CFR 76.7. If an early election plan is terminated on or after 2000, the unit shall meet, beginning on the effective date of the termination, the applicable emissions limitation for NO<sub>x</sub> for Phase II units with Group 1 boilers under 40 CFR 76.7.

**Certification**

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	
Signature	Date

